

Draft Minnesota Rules, chapter 4725 revision, v7

This is a DRAFT document. Rule draft revision language is subject to change following additional review. Language additions are underlined. Existing language proposed for removal is stricken with a ~~strike-out~~. This revision does not track changes from the previous version.

1 **4725.0100 DEFINITIONS.**

2 Subp. 47b. Submerged closed loop heat exchanger. “Submerged closed loop heat
3 exchanger” or “SCLHE” has the meaning given in Minnesota Statutes, section 103I.005,
4 subdivision 17a, and includes a SCLHE unit and SCLHE in-well piping.

5 Subp. 47c. Submerged closed loop heat exchanger unit. “Submerged closed loop heat
6 exchanger unit” or “SCLHE unit” means that portion of a SCLHE designed to transfer heat
7 between the heat transfer fluid and groundwater.

8 Subp. 47d. Submerged closed loop heat exchanger in-well piping. “Submerged closed
9 loop heat exchanger in-well piping” or “SCLHE in-well piping” means the piping and fittings of
10 a SCLHE used to convey heat transfer fluid in the well and fittings connecting the piping in the
11 well to the pitless unit.

12 Subp. 47e. Submerged closed loop heat exchanger lateral piping. “Submerged closed
13 loop heat exchanger lateral piping” or “SCLHE lateral piping” means the piping and fittings of a
14 SCLHE system used to convey heat transfer fluid between a building and the well.

15 Subp. 47f. Submerged closed loop heat exchanger system. “Submerged closed loop
16 heat exchanger system” or “SCLHE system” means one or more SCLHE connected by SCLHE
17 lateral piping to a building or network of buildings exchanging thermal energy.

18 Subp. 47g. Submerged closed loop heat exchanger system owner. “Submerged closed
19 loop heat exchanger system owner” or “system owner” means a person who owns and is
20 responsible for overseeing the operation of the SCLHE system.

21 Subp. 50a. **Water-supply well.** "Water-supply well" has the meaning given in Minnesota

22 Statutes, section 103I.005, subdivision 20a, ~~and includes wells used:~~

23 ~~A. for potable water;~~

24 ~~B. for irrigation;~~

25 ~~C. for agricultural, commercial, or industrial water supply;~~

26 ~~D. for heating or cooling;~~

27 ~~E. as a remedial well; or~~

28 ~~F. for testing water yields for irrigation, commercial or industrial uses, residential supply,~~
29 ~~or a public water system.~~

30 Subp. 51. **Well.** "Well" has the meaning given in Minnesota Statutes, section
31 103I.005, subdivision 21, ~~and includes water supply wells, monitoring wells, and dewatering~~
32 ~~wells.~~

33 **4725.0150 INCORPORATIONS BY REFERENCE AND ABBREVIATIONS.**

34 H. NSF International, 789 Dixboro Road, P.O. Box 130140, Ann Arbor, Michigan
35 48113.

36 (2) ANSI/NSF 60-2018, "Drinking Water Treatment Chemicals - Health Effects."

37 K. International Code Council, 200 Massachusetts Ave, NW, Suite 250, Washington,
38 DC, 2000, "2024 International Mechanical Code (IMC)", chapter 12.

39 **4725.0200 APPLICATION TO ALL WELLS AND BORINGS.**

40 Subpart 1. **Applicability.** This chapter applies to all groundwater thermal exchange
41 devices, SCLHE systems, and wells and borings, except exploratory borings regulated under
42 chapter 4727 and those wells and borings specifically exempted by Minnesota Statutes, chapter
43 103I.

44 Subp. 2. **Owner responsibility.** The owner of a well, ~~or~~ boring, groundwater thermal

45 exchange device, or SCLHE system is bound by all the location, construction, installation,
46 maintenance, and sealing provisions of this chapter ~~which relate to of wells or borings.~~

47 Subp. 4. **Access to information and property.** Upon presentation of credentials, the
48 commissioner or an employee or agent authorized by the commissioner, may examine records
49 or data related to matters governed by Minnesota Statutes, chapter 103I, and section 144.99, of
50 any person subject to regulation under Minnesota Statutes, chapter 103I, and, for the purpose of
51 taking an action authorized under statute or rule, or otherwise identified in Minnesota Statutes,
52 section 144.99, subdivision 1, relating to the enforcement of this chapter, may:

53 C. obtain and analyze water, air, and waste drill cuttings; ~~and~~

54 D. inspect drill holes and drilled, sealed, or repaired wells and borings; and-

55 E. inspect groundwater thermal exchange devices and SCLHE systems.

56 This authority must be exercised during regular working hours of Department of Health
57 inspectors with respect to inspections of bored geothermal heat exchangers, ~~and~~ groundwater
58 thermal exchange devices, and SCLHE systems, and at reasonable times in all other cases.

59 **4725.0350 FEES APPLICABLE TO THIS CHAPTER.**

60 Subp. 6. **Permit fees.** A nonrefundable permit fee as specified in Minnesota Statutes,
61 chapter 103I, must be paid by a property owner or owner's agent:

62 E. for ~~construction~~ installation and injection of water by a groundwater thermal
63 exchange device in addition to the notification fee specified in subpart 5;

64 H. for construction of a boring to install an elevator hydraulic cylinder; and

65 I. for installation of a SCLHE system, in addition to the notification fee specified in subpart
66 5.

67 **LICENSING AND REGISTRATION**

68 **4725.0475 ACTIVITIES REQUIRING LICENSURE OR REGISTRATION.**

69 Subpart 1. **Activity requiring licensure or registration.** Except for those persons
70 exempted under Minnesota Statutes, section 103I.205, subdivision 4, paragraph (e), a person
71 must hold a license or registration issued by the commissioner to:

72 B. construct or seal a bored geothermal heat exchanger;

73 C. ~~install or remove~~ or a groundwater thermal exchange device or SCLHE;

74 D. ~~C.~~ construct, repair, or seal an elevator boring;

75 E. ~~D.~~ install or remove a well pump or pumping equipment;

76 F. ~~E.~~ install, modify, or remove a screen, pitless unit, or pitless adapter; or

77 G. ~~F.~~ modify or materially affect the yield, water quality, diameter, depth, or casing of a
78 well or boring including:

79 Subp. 3. **Well contractor license.** A person must be licensed as a well contractor to:

80 B. install or remove a pump or pumping equipment; ~~and~~

81 C. any of the activities in subpart 1, item G~~F~~; and

82 D. install or remove a SCLHE or groundwater thermal exchange device.

83 Subp. 4. **Limited well/boring contractor licenses.** A person performing any of the
84 activities in items A to F must have either a well contractor's license or have a separate limited
85 well/boring contractor license for each of the limited licensure areas listed in items A to F:

86 A. limited licensure to construct, repair, modify as specified in subpart 1, item G~~F~~, or
87 seal a dug well or drive-point well;

88 C. limited licensure to install a well pump or pumping equipment, or any of the
89 activities in subpart 1, item G~~F~~, subitems (1) and (2);

90 E. limited licensure to construct, repair, seal, or modify as specified in subpart 1, item
91 G~~F~~, a dewatering well; or

92 F. limited licensure to construct, repair, seal, or modify as specified in subpart 1, item
93 GF, a bored geothermal heat exchanger.

94 **PERMITS AND NOTIFICATIONS**

95 **4725.1834 SUBMERGED CLOSED LOOP HEAT EXCHANGER SYSTEM PERMIT**

96 **[new rule part]**

97 Subpart 1. General requirements. A person must not install or operate a SCLHE system
98 until the commissioner issues a permit to the well contractor installing the SCLHE system, the
99 system owner, and the property owner where a SCLHE is located, if different than the system
100 owner.

101 A. An applicant must submit a new SCLHE system permit application to the
102 commissioner, according to subpart 2, if a well contractor installing the SCLHE system is not
103 the well contractor listed on the SCLHE system permit.

104 B. A system owner must provide the commissioner with Minnesota unique well numbers
105 for proposed wells on a SCLHE system permit before construction of the wells.

106 C. A well contractor must construct all wells used for a SCLHE system within 18 months
107 of the original SCLHE system permit approval.

108 D. A person must not use the wells in a SCLHE system to provide potable water while
109 the SCLHE system is installed.

110 **Subp. 2. Permit application.**

111 A. The property owner, or the property owner's agent, where a SCLHE system is
112 proposed to be installed must submit to the commissioner:

113 (1) a complete and legible SCLHE system permit application on a form, or in a
114 format, provided by the commissioner; and

115 (2) the nonrefundable permit fee specified in Minnesota Statutes, section
116 103I.208.

- 117 B. A SCLHE system permit application must include:
- 118 (1) the name, address, and signature of:
- 119 (a) the well contractor installing the SCLHE system;
- 120 (b) the system owner; and
- 121 (c) the property owner, if not the system owner;
- 122 (2) the license number of the well contractor installing the SCLHE system;
- 123 (3) the location of the proposed SCLHE system, including:
- 124 (a) the township number, range number, section number, and one quartile;
- 125 and
- 126 (b) the street address, if assigned;
- 127 (4) the construction record for each existing well proposed for use in the SCLHE
- 128 system;
- 129 (5) a description of each proposed well for use in the SCLHE system, including
- 130 the proposed:
- 131 (a) aquifer the well will be completed within;
- 132 (b) total well depth;
- 133 (c) bore hole diameter;
- 134 (d) casing diameter;
- 135 (e) casing depth;
- 136 (f) grouting material; and
- 137 (g) pitless unit make and model;

- 138 (6) proposed SCLHE system specifications, including:
- 139 (a) heat transfer fluid additives including:
- 140 i. product names and manufacturers; and
- 141 ii. maximum concentrations of products proposed for use;
- 142 (b) SCLHE in-well piping and SCLHE lateral piping specifications,
- 143 including:
- 144 i. diameters;
- 145 ii. material types and corresponding standards;
- 146 iii. wall thicknesses; and
- 147 iv. pressure ratings;
- 148 (c) SCLHE unit specifications, including:
- 149 i. diameter;
- 150 ii. material types and corresponding standards; and
- 151 iii. pressure rating;
- 152 (d) maximum SCLHE system design operating pressure;
- 153 (e) submersible pump maximum design flow rate; and
- 154 (f) types of seals or packers to be installed in a well;
- 155 (7) a plan describing how the proposed SCLHE system will be monitored for
- 156 potential leaks and mitigation strategies for any leaks that may occur. The plan must include:
- 157 (a) design documents with locations of monitoring and mitigation devices;
- 158 (b) proposed monitoring parameters and frequency;

159 (c) a description of conditions that trigger a system alert or shut-off;

160 (d) a description of alert or shut-off response activities, including a list of
161 the entities and roles of persons involved; and

162 (e) a description of mitigation activities to be taken in the event of a leak,
163 including a list of entities and roles of persons involved.

164 (8) a plan diagram of the proposed SCLHE system, including:

165 (a) all existing and proposed well locations where SCLHE will be
166 installed; and

167 (b) distances of proposed and existing wells to:

168 i. property lines;

169 ii. structures;

170 iii. utilities listed in part 4725.2150;

171 iv. water bodies listed in part 4725.4350, subpart 1;

172 v. all other wells on the property, if applicable; and

173 vi. contamination sources listed in part 4725.4450;

174 (9) a cross-sectional diagram of each well in a proposed SCLHE system. One
175 diagram may be submitted if the well construction, SCLHE in-well piping, SCLHE lateral
176 piping, and SCLHE unit installation are the same. A diagram must include:

177 (a) the existing or anticipated geology at the well location, including depth
178 intervals and description of materials or formations;

179 (b) existing or proposed well construction information including:

180 i. total well depth;

- 181 ii. casing depth;
- 182 iii. bore hole diameter;
- 183 iv. casing diameter;
- 184 v. grouting materials and intervals;
- 185 vi. gravel packed interval and screened interval, if applicable; and
- 186 vii. pitless unit depth and diameter;
- 187 (c) the existing or anticipated static water level;
- 188 (d) proposed SCLHE installation information including the depth:
- 189 i. and length of the SCLHE unit;
- 190 ii. of seals or packers installed in the well; and
- 191 iii. of the submersible pump;
- 192 (10) an inventory of known groundwater contamination sites and plumes within
- 193 one mile of the proposed SCLHE system wells. The inventory must include:
- 194 (a) a list of mapped groundwater contamination sites and plumes
- 195 generated from publicly available information on local, state, and federal websites. The list must
- 196 include:
- 197 i. SWBCA name, if applicable;
- 198 ii. the site name;
- 199 iii. a description of contamination;
- 200 iv. the status of contamination; and
- 201 v. the source of information;

202 **(b) a scaled map, including:**

203 **i. proposed SCLHE wells;**

204 **ii. a line showing the one mile boundary from the proposed**
205 **SCLHE system wells; and**

206 **iii. identified sites and plumes within the one-mile boundary; and**

207 **(11) additional information the commissioner requires to evaluate potential harm**
208 **to public health or degradation of the groundwater.**

209 **Subp. 3. Permit application denial.** The commissioner must deny a SCLHE system
210 **permit application according to the requirements set forth in part 4725.1845 and Minnesota**
211 **Statutes section 144.99, subd. 8.**

212 **Subp. 4. Permit conditions.** The well contractor installing the SCLHE system, system
213 **owner, and property owner where the SCLHE system is located must comply with permit**
214 **conditions. The commissioner may require additional permit conditions to protect public health**
215 **and prevent degradation of the groundwater.**

216 **Subp. 5. Permit modifications.** The system owner must obtain the commissioner's
217 **written approval before making changes the permitted SCLHE system specifications,**
218 **including:**

219 **A. wells including:**

220 **(1) well casing diameters;**

221 **(2) aquifer the wells will be completed within;**

222 **(3) grouting materials;**

223 **(4) well completion types, such as screened or open bore hole; or**

224 **(5) wells used in the SCLHE system;**

225 B. SCLHE in-well piping and SCLHE lateral piping specifications, including:

226 (1) material types and corresponding standards;

227 (2) wall thicknesses; or

228 (3) pressure ratings;

229 C. SCLHE unit specifications including:

230 (1) diameter;

231 (2) material types and corresponding standards; or

232 (3) pressure rating;

233 D. maximum SCLHE system design operating pressure;

234 E. submersible pump maximum design flow rate;

235 F. heat transfer fluid additives;

236 G. heat transfer fluid additive maximum use concentrations; or

237 H. plan for monitoring and mitigating leaks in the SCLHE system.

238 Subp. 6. **Installation record.** The system owner must submit a SCLHE system
239 installation record to the commissioner within 60 days of the date of the first successful SCLHE
240 system pressure test. The installation record must be legible and completed on a form provided
241 by the commissioner.

242 A. The installation record for the SCLHE system must include:

243 (1) the SCLHE system permit number;

244 (2) the name, address, and signature of the:

245 (a) system owner; and

- 246 (b) well contractor installing the SCLHE system;
- 247 (3) the heat transfer fluid additives used including:
- 248 (a) product names and manufacturers; and
- 249 (b) maximum concentrations of products used;
- 250 (4) the SCLHE in-well piping and SCLHE lateral piping specifications, including:
- 251 (a) diameters;
- 252 (b) material types used and corresponding standards;
- 253 (c) wall thicknesses; and
- 254 (d) pressure ratings;
- 255 (5) the SCLHE unit specifications, including:
- 256 (a) diameter;
- 257 (b) material types used and corresponding standards; and
- 258 (c) pressure rating;
- 259 (6) the maximum SCLHE system design operating pressure;
- 260 (7) the submersible pump, including:
- 261 (a) make and model; and
- 262 (b) maximum design flow rate;
- 263 (8) the types of seals or packers in the well;
- 264 (9) the pitless unit make and model; and
- 265 (10) a cross-sectional diagram of each well in the SCLHE system. One diagram

266 may be submitted if well construction, SCLHE piping, and SCLHE device installation are the
267 same. A diagram must include: and

268 (a) Minnesota unique well number;

269 (b) geology observed during well construction, including depth intervals
270 and description of materials or formations;

271 (c) well construction information including:

272 i. total well depth;

273 ii. casing depth;

274 iii. bore hole diameter;

275 iv. casing diameter;

276 v. grouting material;

277 vi. grouting intervals;

278 vii. gravel packed interval and screened interval, if applicable; and

279 viii. pitless unit installation depth and diameter;

280 (d) static water level measured in the well; and

281 (e) installation information in the well, including depth:

282 i. and length of SCLHE in-well piping;

283 ii. and length of SCLHE unit;

284 iii. of the seals or packers; and

285 iv. of the submersible pump; and

286 (11) the pressure test record from the first successful pressure test.

287 Subp. 7. SCLHE system maintenance.

288 A. A well contractor must perform any maintenance of the SCLHE unit and SCLHE in-
289 well piping in a well.

290 B. A well contractor must ensure chemicals placed in the well to clean or rehabilitate the
291 well or SCLHE unit meet the requirements of and are used in accordance with part 4725.3725.

292 C. Treatment or rehabilitation chemicals must:

293 (1) not be circulated within the SCLHE unit and SCLHE in-well piping when
294 installed in the well; and

295 (2) be removed from the SCLHE device and SCLHE unit piping before
296 reinstallation in the well.

297 D. ANSI/NSF-60 certified treatment or rehabilitation chemicals are exempt from item C
298 and must be used in accordance with the certification for each chemical.

299 E. A well contractor must ensure the heat transfer fluid and treatment or rehabilitation
300 chemicals are:

301 (1) not released into the well during the removal of the SCLHE unit and SCLHE
302 in-well piping; and

303 (2) disposed of according to applicable laws and rules of this state, including local
304 ordinances or regulations.

305 F. A well contractor must pressure test the SCLHE system following reinstallation of the
306 SCLHE unit and SCLHE in-well piping in the well according to part 4725.7075, subpart 4.

307 G. The system owner must conduct leak monitoring and mitigation according to the plan
308 approved in the SCLHE system permit.

309 H. The system owner must notify the commissioner electronically within 24 hours of the
310 owner becoming aware of pressure loss or leakage from the SCLHE system that causes an alert

311 or shut-off.

312 I. The system owner must notify the Minnesota duty officer according to Minnesota
313 Statutes, section 115.061, of a SCLHE system leak.

314 J. The system owner is responsible for the repair and mitigation of a leak.

315 **Subp. 8. SCLHE system disclosure and ownership.** A property owner must notify the
316 commissioner electronically or in writing within 30 days of the sale or transfer of the property.

317 A. The property owner must submit to the commissioner the:

318 (1) new system owner's name and contact information; or

319 (2) new property owner's name and contact information.

320 B. A property owner must provide a copy of the SCLHE system permit to a buyer or
321 lessee of the property prior to the transfer of sale or the term of the lease.

322 C. A property owner is responsible for the SCLHE system compliance with this part in
323 the absence of a system owner.

324 **Subp. 9. Termination and removal.**

325 A. A system owner must notify the commissioner in writing within 30 days if the SCLHE
326 system is inoperable for more than one year.

327 B. A well contractor must remove the SCLHE unit from the well and SCLHE in-well
328 pipng within 30 days after notifying the commissioner in writing that the system has been
329 inoperable for more than one year.

330 C. A well contractor is responsible for the handling and disposal of the heat transfer fluid
331 according to subpart 7, item E.

332 D. The requirements of this chapter must be met prior to a well being put into use for
333 another purpose. Conversion to another type of well must be in accordance with part 4725.1810,
334 subpart 7.

335 **4725.1842 APPROVAL OF CONSTRUCTION PERMITS APPLICATION.**

336 **4725.1845 DENIAL OF ~~CONSTRUCTION PERMIT APPLICATION.~~**

337 Subpart 1. **Grounds for denial of application.** The commissioner may deny a permit
338 application or revoke a permit for construction of a monitoring well, ~~groundwater thermal exchange~~
339 ~~device~~, bored geothermal heat exchanger, or elevator boring, or installation of a groundwater thermal
340 exchange device or SCLHE system if:

341 A. the person constructing the well or boring, or installing the SCLHE or groundwater
342 thermal exchange device is not licensed or ~~registered~~ according to this chapter;

343 **WELL AND BORING GENERAL CONSTRUCTION AND USE REQUIREMENTS**

344 **4725.2010 APPLICABILITY.**

345 The general construction and use requirements specified in parts 4725.2010 to 4725.3875
346 apply to all wells and borings except exploratory borings regulated under chapter 4727. The
347 additional requirements or exemptions in parts:

348 A. 4725.4050 to 4725.6050 apply to water-supply wells; ~~The additional requirements or~~
349 ~~exemptions in part~~

350 B. 4725.6150 apply to dewatering wells; ~~The additional requirements or exemptions in~~
351 ~~parts~~

352 C. 4725.6450 to 4725.6850 apply to monitoring wells and cased environmental bore
353 holes; ~~The additional requirements or exemptions in part~~

354 D. 4725.7050 apply to bored geothermal heat exchangers; ~~The additional requirements~~
355 ~~or exemptions in part~~

356 E. 4725.7250 apply to elevator borings; ~~The additional requirements or exemptions in~~
357 ~~part~~

358 F. 4725.7450 apply to environmental bore holes; and

359 G. 4725.7075 apply to submerged closed loop heat exchanger systems.

360 **4725.3725 CHEMICAL TREATMENT AND REHABILITATION.**

361 Subpart 1. **Treatment chemicals.** Chemicals placed in a well or boring to increase the
362 yield, remove or treat contaminants or objectionable tastes or odors, or rehabilitate the well or
363 boring must meet the requirements of ANSI/NSF Standard 60-~~2016~~ as determined by a person
364 accredited by ANSI. Sodium or calcium hypochlorite may be used if registered by the United
365 States Environmental Protection Agency according to the Federal Insecticide, Fungicide, and
366 Rodenticide Act (FIFRA), section 3(c)(7)(A), as an antimicrobial pesticide for use in potable
367 water. Treatment chemicals must be neutralized or removed from the well, boring, and any
368 connected piping systems prior to use of the well or boring. This part does not apply to chlorine
369 or other treatment chemicals added to a water distribution system, or to a drilling additive used
370 according to part 4725.2950.

371 **WATER-SUPPLY WELLS**

372 **4725.5475 HYDROFRACTURING WATER-SUPPLY WELLS.**

373 Subp. 2. **Injection materials, water, and proppants.**

374 B. Additives must meet the requirements of ANSI/NSF Standard 60-~~2016~~ as
375 determined by a person accredited by ANSI.

376 **4725.5550 WATER-SUPPLY WELL DISINFECTION.**

377 Subp. 4. **Disinfection materials.** Chlorine materials must meet the requirements of
378 ANSI/NSF Standard 60-~~2016~~ as determined by a person accredited by ANSI or be registered
379 by the United States Environmental Protection Agency according to the Federal Insecticide,
380 Fungicide, and Rodenticide Act (FIFRA), section 3(c)(7)(A), as an antimicrobial pesticide for use
381 in potable water. Chlorine compounds with additives such as perfumes or algaecides must not be
382 used for disinfection. An alternate disinfection material may be used if the material is a biocide
383 meeting the material and use standards of this part and provides biocidal activity equivalent to
384 the chlorine concentrations and contact times required in this part.

385 Subp. 7. SCLHE exemption. This part does not apply to a submersible pump installed
386 within a SCLHE system that does not discharge water to the surface or a distribution system.

387 **4725.7050 BORED GEOTHERMAL HEAT EXCHANGERS.**

388 Subpart 1. **Construction.** A bored geothermal heat exchanger must be constructed
389 according to the construction standards in this part and the general construction standards in
390 parts 4725.2010 to 4725.3875.

391 A. Bored geothermal heat exchanger piping must be high-density polyethylene
392 or cross-linked polyethylene that meets the following requirements:

393 (1) for high-density polyethylene:

394 (a) the walls of the pipe with a diameter of two inches or smaller, or is
395 located more than 15 feet below ground surface, must be SDR 11 or thicker;

396 (b) pipe with a diameter greater than two inches, and located less than 15
397 feet below ground surface, must be SDR 17 or thicker;

398 (c) ~~(b)~~ pipe must meet ASTM Standard D3035-15 or ASTM Standard
399 F714-13;

400 (d) ~~(c)~~ socket fusion and butt fusion connections must be made in
401 accordance with ASTM Standard F2620-19, and electrofusion connections must be made in
402 accordance with ASTM Standard F1055-16; and

403 (e) ~~(d)~~ socket fittings must be manufactured in accordance with
404 ASTM Standard D2683-14;

405 **4725.7075 SUBMERGED CLOSED LOOP HEAT EXCHANGER SYSTEM**

406 **INSTALLATION** [new rule part]

407 Subpart 1. **Installation.** An installed SCLHE system must meet the requirements in this
408 part.

409 A. A well used for a SCLHE system must meet the requirements in this chapter and
410 Minnesota Statutes, chapter 103I.

411 B. A well contractor must install or remove a SCLHE.

412 C. A well contractor or bonded mechanical contractor may install SCLHE lateral
413 pipng.

414 D. A well contractor must notify the commissioner at least 24 hours prior to the initial
415 installation of a SCLHE. The notification must occur electronically during business hours.

416 E. SCLHE system piping connections to a water-supply well or a potable water-supply
417 system must be protected with a backflow prevention device as specified in UPC sections
418 602.0 to 603.5.23.4, as incorporated by reference in part 4714.0050.

419 F. A heat transfer fluid sampling port must be installed on a SCLHE system.

420 G. Buried SCLHE lateral piping must be marked by tracer wire or marking tape
421 detectable from the ground surface. Tracer wire must be:

422 (1) electrically continuous;

423 (2) corrosion resistant;

424 (3) 14 American Wire Gauge or thicker;

425 (4) suitable for direct burial; and

426 (5) accessible or terminate above ground where the SCLHE lateral piping meets
427 the building.

428 **Subp. 2. SCLHE unit.**

429 A. A SCLHE unit must have a minimum pressure rating that exceeds 1.5 times the
430 maximum SCLHE system design operating pressure or 100 psi, whichever is greater, plus the
431 hydrostatic pressure on the SCLHE unit when installed in the well.

432 B. Materials and finishes used in a SCLHE unit must not exceed eight percent lead
433 except that solders and flux must not contain more than 0.2 percent lead.

434 C. Materials must not contain constituents that would cause groundwater concentrations
435 to exceed a regulatory or advisory action value under parts 4717.7810 to 4717.7900.

436 **Subp. 3. Piping and fittings.**

437 A. SCLHE lateral piping must comply with the:

438 (1) standards listed in IMC table 1210.4 for piping;

439 (2) standards listed in IMC table 1210.5 for fittings; and

440 (3) requirements of IMC section 1210.6 for joints.

441 B. SCLHE lateral piping must have a minimum pressure rating of 100 psi or 1.5 times
442 the maximum SCLHE system design operating pressure, whichever is greater.

443 C. SCLHE in-well piping must comply with the:

444 (1) standards listed in IMC table 1202.4 for piping;

445 (2) standards listed in IMC table 1202.5 for fittings; and

446 (3) requirements of IMC section 1203 for joints and connections.

447 D. SCLHE in-well piping must have a minimum pressure rating that exceeds 1.5 times
448 the maximum SCLHE system design operating pressure or 100 psi, whichever is greater, plus
449 the hydrostatic pressure on the deepest pipe installed in the well.

450 **Subp. 4. Pressure test.**

451 A. A system owner is responsible for having a SCLHE system successfully pressure
452 tested after installation and before circulation of heat transfer fluid additives, or any other fluid
453 in the SCLHE system. Potable water without additives may be circulated to purge the SCLHE
454 system before the pressure test.

455 B. All portions of the SCLHE system used to convey heat transfer fluid must be
456 pressure tested, including the:

457 (1) SCLHE in-well piping;

458 (2) SCLHE lateral piping;

459 (3) SCLHE unit; and

460 (4) pitless unit.

461 C. The SCLHE system must be pressure tested:

462 (1) in one continuous loop from the building or buildings to all the wells; or

463 (2) in individual continuous loops from the building or buildings to each well.

464 D. A system owner must notify the commissioner at least 24 hours before the pressure
465 test. The notification must occur electronically during business hours.

466 E. A system owner is exempt from item D in the event of an exceptional circumstance
467 where inaction poses an immediate and significant loss of heating or cooling preventing prior
468 notification. The system owner must notify the commissioner electronically within 12 hours of
469 completing the pressure test.

470 F. A pressure test must:

471 (1) be conducted by a well contractor, bonded mechanical contractor, or
472 licensed plumber;

473 (2) be witnessed by a third party who is a Department of Health inspector,
474 licensed professional engineer, certified building official, licensed plumber, or bonded
475 mechanical contractor;

476 (3) use potable water;

477 (4) be conducted at 1.5 times the maximum SCLHE system design operating

478 pressure or 100 psi, whichever is greater, as measured at or above the ground surface near the
479 well; and

480 (5) be conducted for 30 minutes.

481 G. For purposes of this part, a successful pressure test is one that maintains a constant
482 pressure without adding fluid during the duration of the pressure test.

483 H. The system owner is responsible for maintaining complete successful pressure test
484 records according to this part. Copies of pressure test records must be:

485 (1) made available to the commissioner upon request;

486 (2) legible; and

487 (3) provided electronically or by mail.

488 I. A pressure test record must include:

489 (1) the SCLHE system permit number;

490 (2) the date and time of the conducted pressure test;

491 (3) the duration of the conducted pressure test;

492 (4) the test method;

493 (5) the hydrostatic pressure on the SCLHE unit;

494 (6) the information on the person conducting and witnessing the pressure test, if
495 applicable, includes:

496 (a) name and signature;

497 (b) company name; and

498 (c) license or registration number.

499 J. A SCLHE system must be pressure tested according to items A-I when a SCLHE is
500 removed from the well and reinstalled or replaced.

501 **Subp. 5. Heat transfer fluid.**

502 A. Heat transfer fluid must be sourced from a potable water supply.

503 B. Heat transfer fluid may be amended with additives that meet the requirements of
504 ANSI/NSF-60 certification for each additive.

505 C. A system owner must attach a permanent indelible sign to all fill locations in the
506 building. The sign must contain:

507 (a) heat transfer fluid must be only potable water; and

508 (b) any heat transfer fluid additive must be ANSI/NSF-60 certified.